

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other Instruction
verse side)ATE*
1 re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0214624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Atoka, Morrow, West (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T18S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FS & WL, Sec. 1, T18S, R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3447

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & cementing record

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 12:00 midnight 12-6-73. Drilled 17½ hole to 495'. Ran 17 jts. 13 3/8" 48# & 61# J55 ST&C casing. Set at 495'. Cemented with 450 sx. Lite Wate, followed by 100 sx. Cl. C with 2% calcium chloride and 1/4# Flocele in all cement. Pumped plug down with 72 BFW on 12-8-73. Circulated 125 sx. cement. WOC 12 hrs. Drilled out with 12¼ bit to 1252'. Ran 32 jts. 24# & 28# J 55 ST&C casing. Set at 1256'. Cemented with 458 sx. Lite Wate with 1/4# Flocele & 5# Gilsonite per sx., followed by 150 sx. Cl. C. 2% calcium chloride in all cement. Pumped plug down on 12-12-73 with 78.5 BFW. Cement did not circulate. Tbp of cement via temperature survey 740'. Spotted 100 sx. Cl. C with 4% calcium chloride @ 690'. Spotted 100 sx. Cl. C with 4% calcium chloride @ 610'. Spotted 50 sx. Cl. C with 4% calcium chloride @ 483'. Cemented with 100 sx. Cl. H with 4% calcium chloride on 12-13-73. Cement circulated. WOC 18 hrs. Tested 8 5/8" & BOP to 1000 psi. Held OK. Drill out with 7 7/8" bit to 8665'. Ran 214 jts. 15.5# & 17# J55 & N 80, LT&C & Butt. casing. Set @ 8667. Cemented with 450 sx. Cl. H with 5# salt & 3/4% D65 per sx. Pumped plug down @ 10:30 AM MST 1-5-74 with 200 BFW. Tested plug to 1800 psi. Float held. PBSD 8585.

RECEIVED

FEB 14 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(D.C. Radtke)

TITLE

Engineer

DATE

2-13-74

(This space for Federal or State office use)

APPROVED BY

CONVENTIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

