

DISTRIBUTION		5
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FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVE**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

APR 1 - 1974

I. Operator  
Coquina Oil Corporation  
Address  
200 Bldg. of the Southwest, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner -----

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior Federal	Well No. 2	Pool Name, Including Formation Atoka, Morrow, West (GAS)	Kind of Lease State, Federal or Fee Federal	Lease No. 0214624
Location Unit Letter <u>K</u> ; 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line of Section <u>1</u> Township <u>18S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipe Line Co of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>1</u> Twp. <u>18S</u> Rge. <u>25E</u>	Is gas actually connected? Yes	When 3-7-74

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-6-73	Date Compl. Ready to Prod. 3-20-74	Total Depth 8665'	P.B.T.D. 8620'					
Elevations (DF, RKB, RT, GR, etc.) GR. 3447'	Name of Producing Formation Morrow Sand	Top Oil/Gas Pay 8434'	Tubing Depth 8450'					
Perforations 8434'-8440' & 8442'-8445'			Depth Casing Shoe 8667'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		495'		450sx L.Wt. 100 sx C1 C			
12 1/4"	8 5/8"		1256'		450sx L.Wt. 150 sx C1 C			
7 7/8"	5 1/2"		8667'		450sx Class H			
			2 3/8"		8450 w/ P.H.E. 2187			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 540	Length of Test 6 hours	Bbls. Condensate/MMCF 9.37	Gravity of Condensate 58
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2595	Casing Pressure (Shut-in) 910	Choke Size 9/64, 8/64, 7/64, 6/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.C. Radtke (D.C. Radtke)  
(Signature)  
Engineer  
(Title)  
March 27, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1974  
BY W. A. Gussert, 19  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESTA, NEW MEXICO 88210

RECEIVED

MAR 18 1974

D. C. C.  
ARTESTA

NOTICE OF GAS CONNECTION

Date March 13, 1974

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Coquina Oil Corporation  
Operator

Superior-Federal  
Lease

Sup.-Fed. #2, 1-18S-25E  
Well & Unit S.T.R.

Morrow  
Pool

Natural Gas Pipeline Company of America  
Name of Purchaser

was made on 3-7-74

Natural Gas Pipeline Company of America  
Purchaser

Donald B. Phillips  
Representative

Chief Gas Controller  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe