TEED, COPT	Form Approved.
orm 9–331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-0214624
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE	different
servoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Superior Federal
1. oilgas [X]wellwellwell	9. WELL NO.
2. NAME OF OPERATOR	2
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Und. Permo Penn
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp	pace 17 AREA Unit K, Sec. 1-18S-25E
below.) AT SURFACE:1980/S, 1980/W, Sec. 1-18S-25E	
AT TOP PROD. INTERVAL:	Eddy NM
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF: 3436' GR
EST WATER SHUT-OFF	
RACTURE TREAT L.	
EPAIR WELL	(NOTE: Report realing a muttele completion or zorie
ULL OR ALTER CASING	change on Fain 3-330.) $M/R 0 R 1991 M$
HANGE ZONES	the second s
BANDON* Elugback	
<pre>including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zones alled tubing &amp; packer. Ran bond log. Pre 5' of cement on top. Shot squeeze holes a 0 8677'; PBTD 8365'. WIH &amp; perforated 2 . irculated via intermediate pipe. Set Bake acks Class C Neat. WOC. Ran Temperature IH w/casing gun on wireline &amp; perforated 6 886, 87, 88, 89, 90, 91, 92, 93, 94, 95, 9 /Uni VI packer w/on-off tool &amp; 1.81" profi -80 tubing. Swabbed dry. No show of gas. /2500 gallons 15% acid &amp; 20 ball sealers. 886-6911' w/5000 gallons Pad A, 6000 gallo 0 ball sealers. Swabbed well. Well flowe Subsurface Safety Valve: Manu. and Type</pre>	s pertinent to this work.)* ep to cement. Set CIBP at 8400'. Dumped at 6940' and cemented. .41" holes at 6940'. Loaded casing & er retainer at 6930'. Cemented w/125 Survey & found top of cement at 6200'. 5886-6911' w/17 .41" holes as follows: 98, 99, 6900, 01, 09, 10, & 11'. WIH ile nipple at 6821', 222 joints of 2-3/8" . Acidized perforations 6886-6911' Swabbed dry. Re-acidized perfs ons DS-30 acid, 4300 gallons CO2 & ed salt water & gas.
<b>.8.</b> Thereby certify that the foregoing is true and correct Engine	
. D. THEREDY CERTIFY THAT THE TOTEPOINT IS THE AND CONFELL .	ering
Enginee	
IGNED ALL SECTOR SECTOR SECTOR	
IGNED A CALLED AND A CALL TITLE SECRE	or State office use)
IGNED A CALLED AND A CALL TITLE SECRE	
(This space for Federal Control of Federal Control	DATE ACCEPTED FOR RECORD
TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE ACCEPTED FOR RECORD