

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Re-completion</u>		5. LEASE DESIGNATION AND SERIAL NO. NM-0214624																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>SEP 4 1981</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR <u>Yates Petroleum Corporation</u>		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR <u>207 South 4th St., Artesia, NM 88210</u>		8. FARM OR LEASE NAME <u>Superior Federal</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980 FSL & FWL, Sec. 1-18S-25E</u> At top prod. interval reported below At total depth		9. WELL NO. <u>2</u>																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUNDED <u>Recompletion 12-23-80</u>		16. DATE T.D. REACHED <u>-</u>																									
17. DATE COMPL. (Ready to prod.) <u>8-13-81</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3436' GR</u>																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>8677'</u>																									
21. PLUG, BACK T.D., MD & TVD <u>8400'</u>		22. IF MULTIPLE COMPL. HOW MANY*																									
23. INTERVALS DRILLED BY		ROTARY TOOLS <u>0-8677'</u>																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD) <u>8011-37' Strawn</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>																									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED <u>No</u>																									
28. CASING RECORD (Perforations set in logs) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8"</td><td>48#</td><td>495</td><td>17-1/2"</td><td>550</td><td></td></tr><tr><td>8-5/8"</td><td>24#</td><td>1256</td><td>12-1/4"</td><td>558</td><td></td></tr><tr><td>5-1/2"</td><td>15.5 & 17#</td><td>8677</td><td>7-7/8"</td><td>450</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8"	48#	495	17-1/2"	550		8-5/8"	24#	1256	12-1/4"	558		5-1/2"	15.5 & 17#	8677	7-7/8"	450	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented - will be sold</u>																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Engineering Secretary</u> TITLE <u>Engineering Secretary</u> DATE <u>8-26-81</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)