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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND TRANSPORT OF

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	- AUTHORIZATION TO TRA	RECEIVED.	GAS		
OIL		K L U			
TRANSPORTER GAS		MAY 1 0 1974			
PRORATION OFFICE					
Operator		O. C. C.	O. C. C.		
Yates Drilling (company V	ARTESIA, OFFICE			
207 South 4th St		88210			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain) CASINCHEAD	GAS MUST NOT BE		
New Well (A) Recompletion	Oil Dry Ga	S FLARED AFTE	R 7-3-74		
Change in Ownership	Casinghead Gas Conden	sate UNLESS AN E	XCEPTION TO Rule 306		
		IS OBTAINED	4		
change of ownership give name nd address of previous owner		NFO # 2-100			
DESCRIPTION OF WELL AND	LEASE		No.		
Lease Name	Well No. Pool Name, Including Fo	- 4/	Lease No.		
Laguna Seca	1 and 1000	111113 //			
Unit Letter A : 660	Feet From The North Lin	e and 660 Feet From	The East		
າາ	ownship 18S Range	29E , NMPM, Ed	dy County		
Line of books.					
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
Navajo Crude Oi:		North Freeman Ave.	-Artesia, NM 88210		
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	. I Thus Page	Is gas actually connected? W	hen		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 23 185 29E	15 gas actually comments			
·	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Complet	ion – (X)	x			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-16-74	5-3-74	3160	3000 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	2599		
3470 GR	Grayburg	2619	Depth Casing Shoe		
Perforations 261	9-3108		3160		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
10"	8-5/8"	385'	50 sx		
8"	43"	3160'	400 sx		
	271	2317			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
5-3-74	5-9-74	Pumping			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24	Oil-Bbls.	Water-Bbis.	Gas - MCF		
Actual Prod. During Test 52	14	38	TSTM		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1881 MC17D					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	VATION COMMISSION		
Olivinional of Communication		MAY 1 0 19	, 19 <u> </u>		
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	ressett		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		01			
		TITLE OIL AND GAS INSPE	CTOR		
000	1 0 -	This form is to be filed i	n compliance with RULE 1104.		
If this is a request well, this form must be tested taken on the well.		I really to a request for allowable for a newly drilled or deepene			
		well, this form must be accome tests taken on the well in ac	be accompanied by a tabulation of the deviation of the de		
C. L. Loyd - Pr		All sections of this form	must be filled out completely for allo		
5-10-74	(Title)	able on new and recompleted	vi iii and UI for changes of own		
J-1U-/4	(Date)	well name or number, or trans	orter, or other aden change of conditi		
	•	il Samente Borme C-104 m	nust be filed for each pool in multi-		