1 .			•	JSF	
Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		•	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIRECTIONS		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-015-21037		
DISTRICT III MAR 08 189		5. Indicate Type of Lease STATE THE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410		0. c. <u>c</u>	6. State Oil & Gas Lease No. K-3971	· ·	
SUNDRY NOTICES AND REPORTS ON WELLS STATESTA, CARCEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL X WELL	OTHER				
2. Name of Operator				Laguna Seca 8. Well No.	
Yates Drilling Company / 3. Address of Operator			1 9. Pool name or Wildcat		
105 South 4th Street, Artesia, N.M. 88210 4. Well Location			Und. Loco Hills O- G-SA		
	O Feet From TheNorth	Line and 660			
			Feet From TheE	ast Line	
Section 23	Township 18S 10. Elevation (Show wheth	Range 29E er DF, RKB, RT, GR, etc.)	NMPM Eddy	County	
	3470'	GR			
11. Check A	Appropriate Box to Indicate				
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT	OF:	
	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING		
	RILY ABANDON CHANGE PLANS COMMENCE DRILLING				
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB X		
OTHER:		OTHER:	· · · · · · · · · · · · · · · · · · ·	[7]	
12. Describe Proposed or Completed Operati work) SEE RULE 1103.	ions (Clearly state all pertinent details,	and give pertinent dates, includ	ing estimated date of starting any	proposed	
6-7-83 Pulled rods ar 6-8-83 Tested casing, Squeezed hole 6-9-83 Squeezed hole	nd tubing. Test tubing Hole in casing betw w/ 100 sxs. Class H T w/ 40 sxs. quick set	veen 1689' and 17 Thixotropic cemen	04'. Tested casing	did not hold.	
rested casing,	, ala not nold, Squee	zed hole w/ 50 s	xs. quick set cement	w/ 2% CACL. nt and 75	
6-10-83 Drilled out ce Trip in hole w	cement w/ 2% CACL. ement to 1705'. Teste 7/ tubing and treating	d casing to 1000	Dsi, held okay B	an CBI	
500 gals. 15% 6-14-83 Ran tubing and 6-15-83 Returned well	acıd. 1 rods back in hole.				
I hereby certify that the information above is true a	and complete to the best of my knowledge and	l belief.			
SKONATURE Katen & Ke	shnarT	Production (Clerk DATE	3-7-89	
TYPE OR PRINT NAME Karen J. Lei	shman			е но. 746-9889	
(This space for State Use)	Original Signed By Mike Williams			AP 1 3 1090	
APPROVED BY		LE	DATE	NU T 1909	