

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scout "EH" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Penasco Draw (S.A. Yeso)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34-18S-25E

Unit B

12. COUNTY OR
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Re-Entry

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-Entry

2. NAME OF OPERATOR

Yates Petroleum Corporation

NOV 24 1975

3. ADDRESS OF OPERATOR

207 So. 4th Street - Artesia, NM 88210 O.C.G.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 1980' FEL of Sec. 34-18S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED Re-entry 10-26-75 16. DATE T.D. REACHED 10-27-75 17. DATE COMPL. (Ready to prod.) 11-14-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3506 GR 19. ELEV. CASINGHEAD 3506

20. TOTAL DEPTH, MD & TVD OWTD 9150 21. PLUG, BACK T.D., MD & TVD 2383' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2114-2260 Yeso

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"		320'	17 1/2"	350 sx - Circulated	
8-5/8"	24#	1111'	11"	400 sx - Circulated	
5 1/2"	15.5#	2383'	7-7/8"	150 sx - Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2096	

31. PERFORATION RECORD (Interval, size and number)

2114-2260' w/31 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2114-2260	4000g 15% DS-30 &
	80000# 20-40 sand &
	60000g treated water.

33.*

DATE FIRST PRODUCTION 11-14-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-18-75	24			14.0	41.0	12 BLW	2930/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40#	40#		14.0	41.0	12 BLW	39.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Trembley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Geol. Secty

DATE

11-20-75

*(See Instructions and Spaces for Additional Data on Reverse Side)