

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M OIL CONS. COMMISSION
Jraver DB Budget Bureau No. 1004-0135
Artesia, NM Expire Date 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

Address and Telephone No.
105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL of Section 34-T18S-R25E (Unit B, NWNE)

5. Lease Designation and Serial No.

LC-067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scout EH Federal #3

9. API Well No. 30-015-21038
30-015-70066

10. Field and Pool, or Exploratory Area

Penasco Draw Wolfcamp

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-4-94 - Cleaned location. Rigged up kill truck on annulus and pumped 130 bbls 2% KCL water. Could not load annulus. Perforations 2114-2260' (Yeso) taking water on strong vacuum. Moved in and rigged up pulling unit. TOOH and laid down rods and pump. Installed BOP. TOOH and laid down 2-3/8" tubing. Shut down.

10-5-94 - TIH with 2-7/8" tubing to 2243'. Mixed and spotted 35 sacks Class C 2% CaCl2 across perforations 2114-2260' (Yeso). TOOH with 2-7/8" tubing. WOC. TIH with 4-7/8" bit, drill collars and 2-7/8" tubing. Tagged cement at 1918'. Rigged up power swivel and started drilling on cement at 12:00 midnight 10-4-94.

10-6-94 - Drilled out of cement at 2264'. Perforations held. Full returns. TIH to float shoe at 2388'. Drilled out float shoe and 5-1/2" casing into open hole. Rotated and washed down to cement plug at 4119'. Drilled out cement to 4138'. Rotate and wash down through old mud to 5922'. Circulate for 1-1/2 hours. Made short trip and circulate additional 3 hours. TOOH with 2-7/8" tubing, drill collars and 4-7/8" bit. Rigged up wireline. TIH with logging tools to 5900'. Logged.

10-7-94 - TIH w/2-7/8" tubing to 5905'. Mix and spot 40 sacks Class "H" Neat. Pull 3 joints tubing and reverse 1/2 bbl cement to pit. Reverse hole for 2 hours. TOOH with 2-7/8" tubing. WOC 14 hours. TIH w/bit, drill collars and 2-7/8" tubing. Tag plug at 5814'. Circulate hole for 2-1/2 hours. TOOH and laid down tubing, drill collars and bit. Changed rams & BOP.

Prep to run casing

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date Oct. 13, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 11/1/94

SV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side