

UNIT. STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
raver DD FORM APPROVED  
Artesia, NM 88210. 1004-0135  
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-067136
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL of Section 34-T18S-R25E (Unit B, NWNE)	8. Well Name and No. Scout EH Federal #3
	9. API Well No. 30-015-21038 30-015-70066
	10. Field and Pool, or Exploratory Area Penasco Draw Wolfcamp
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 10-11-94 - Removed BOP and Larkin head off of 5-1/2" casing. Made cut off on 4-1/2" casing and install Larkin head on 4-1/2" casing. Installed BOP and changed out rams. Tested casing to 2000 psi. TIH w/bit, scraper and 2-3/8" tubing to 5762'. Displace casing with 2% KCL water. TOOH with 2-3/8" tubing, scraper and bit. TIH with logging tools. Ran CBL/CCL/GR log. Rigged down wireline. TIH with 2-3/8" tubing to 5690'. Shut down.
- 10-12-94 - Spotted 500 gallons 15% NEFE acid at 5691'. TOOH with 2-3/8" tubing. Rigged up wireline. TIH with casing guns. Pressured casing to 1500 psi. Perforated 5674-5694' w/84 .42" holes (Wolfcamp Limestone) (4 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Reverse excess acid out of hole. Removed BOP and nipped up wellhead. Set packer at 5630'. Take acid to end of tubing and acidized perforations 5674-5694' with 2500 gallons 15% NEFE acid and ball sealers. Bled well down. Flow testing.
- 10-13-94 - Flow testing well. Released to production.

14. I hereby certify that the foregoing is true and correct

Signed Kustis Klein Title Production Clerk Date Oct. 13 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

RECEIVED  
OCT 11 1994  
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side