

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RESVR. ☒ Other Recompletion

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FEL (Unit B, NWNE)

At top prod. interval reported below

At total depth

14. PERMIT NO. API 30-015-21056 ISSUED OCT 26 1994

5. WELL DESIGNATION AND SERIAL NO. LC-067136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scout EH Federal Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Penasco Draw Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34-T18S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SHUDDERED
Recompletion
10-4-94

16. DATE T.D. REACHED
10-5-94

17. DATE COMPLE. (Ready to prod.)
10-13-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
O.C.D.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5922'

21. PLUG, BACK T.D., MD & TVD
5762'

22. IF MULTIPLE COMPLE., HOW MANY*

23. INTERVALS DRILLED BY
Pulling Unit

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5674-5694' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	11.6#	5823'	7-7/8"	600 sx - circulate	
Refer to original completion for other casing strings					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5631'	5635'

31. PERFORATION RECORD (Interval, size and number)

5674-5694' w/84 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5674-5694'	Acidized with 2500 gallons 15% NEFE acid & ball sealers

PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-13-94		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-13-94	24	18/64"	→	312	400	0	1282:1	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
350	packer	→	312	400	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dyke Dodson

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Clerk

DATE Oct. 13, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION		