IT IS THEREFORE ORDERED: Can 5386 -75(1) That the applicant, Yates Petroleum Corporation, d hereby authorized four conventional dual completions, Eddy, County, New Mexico, as follows: 7.). is -+1). +1).11

the Powell "DG" Com Well No. 1 in Whit O of Sec-tion 35, Township 17 South, Range 25 East, NMPM, to produce gas from the Upper Pennoylvanian formation through 2 3/8-inch tubing and gas from the Morrow formation through 2 3/8-inch tubing and the casing-turing annulus by means of a crossover ascembly at approximately 6500 feet with separation of the zones by means of packers for at approximately 6500 feet and 8324 feet; and

the Federal "CZ" Well No. 1 in Unit B of Sec-tion 8, Township 18 South, Range 25 East, NMPM, to produce gas from the Upper Pennsylvanian formation through 2 3/8-inch tubing and gas from the Morrow formation through 2 3/8-inch tubing, and through the casing-tubing annulus by means of a crossover assembly at approximately 6500 feet with separation of the zones by means . of packers set at approximately 6500 feet and 8245 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce each of said wells in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as mid rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests on each well upon completion and annually thereafter during the Shut-In Pressure Test Period for gas wells in Southeast New Mexico.

(2) That the applicant shall take and file test data. including, at least, monthly rates of production of gas and liquids, periodic flowing wellhead pressures and shut-in pressures for the first 3 months of production, after the date of this order, from any zone of a dual completion herein approved.

(3) The applicant shall file such test data with both the Artesia district and Santa Fe offices of the Commission

(4) The Secretary-Director of the Commission may rescind . . the authority for the dual completion of any well herein papproved if a review of the test data required by Order (2) above demonstrates inefficient flow from either or both zones 1.1.1 from any of said wells. . . .

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IT IS FURTHER ORDERED:

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(1) That the unorthodox gas well location of applicant's Federal "CR" fom Well No. 1 located 660 feet from the South line and 660 feet from the West line of Section 29, rown-÷. . ship 17 South, Range 25 East, NMPM, is bereby approved.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary. a. k

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