

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. RE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-054434 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

DAVID FASKEN

JAN 11 1974

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL, Sec. 6, T-18-S, R-26-E, NMPM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates "6" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-18-S,
R-26-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3435.7 G.L.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Surface & Intermediate Casing ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded at 2 p.m., MST, 12-19-73.
2. Drilled 17½" hole to 509' with spud mud.
3. Ran 13 jts. of 13-3/8" O.D., 61# casing (510.90') and set at 509' K.B.
4. Cemented 13-3/8" casing with 350 sxs. Halliburton-Lite with ½#/sx. flocele, 2% CaCl mixed 14.5#/gal., and 100 sxs. Class "C" with 2% CaCl mixed 14.8#/gal. Circulated out 200 sxs. cement. Plug down at 1:35 p.m., MST, 12-20-73.
5. Drilled 12¼" hole to 1305' with water. Lost 20% returns at 820' and 20% at 1150'.
6. Ran 33 jts. 8-5/8" O.D., 24#, J-55 casing (1329.50') and set at 1305'.
7. Cemented 8-5/8" casing with 600 sxs. Halliburton-Lite with ½#/sx. flocele and 2% CaCl, and 200 sxs. Class "C" with 2% CaCl. Plug down at 12 a.m., MST, 12-23-73.
8. Top of cement by temperature survey at 450' behind 8-5/8" casing. PBTD @ 1220'.
9. Drilling ahead with 7-7/8" hole.

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

P. Michael Claiborne

SIGNED

TITLE

Agent

DATE

12-27-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 10 1974
A. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side