

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1660' FWL
Sec. 6, T-18-S, R-26-E

5. Lease Designation and Serial No.

NM-054434-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates "6" Federal #1

9. API Well No.

30-015-21059

10. Field and Pool, or Exploratory Area

Eagle Creek (Strawn)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize current zone
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

8231-8491

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following work performed 12-2-95 through 12-7-95:

1. RIW with plug on wireline and set plug in profile @ 8062'. Load tubing with 30 bbls. 2% KCl water. Test tubing to 3000 psi, OK.
2. RUSU. Swabbed FL to 6000'. Retrieved plug. RDSU.
3. SITP 120 psi, SICP 850 psi. RUPU. Bled tubing and casing pressure to pit. Pumped 28 bbls. 2% KCl down tubing and 22 bbls. down tbg.-csg. annulus. Removed tree, installed BOP. Released 40 bbls. acid down tubing.
4. RIW with 4 1/2" x 2-3/8" Arrowset I 6k packer, Sn and 2-3/8" tubing. Tested tubing in hole to 7000 psi above slips. Set packer @ 8024.21' KB.
5. Removed BOP, installed tree. Loaded tbg.-csg. annulus with 26 bbl. 2% KCl.
6. Acidized well with 1000 gals. 15% acid + 1000 gals. Methanol all with 35% CO₂. Preceded acid/methanol with 53 bbls. CO₂, flushed with 28 bbls. CO₂ + 10 bbls. 2% KCl. ATP 3650 psi @ 5 BPM.
7. Swabbed well two runs well kicked off flowing.
8. Recovered CO₂ and load water. Returned well to production.

RECEIVED
MAR 13 1995
OIL CON. DIV.
JAN 30 11 24 AM '95
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 1-15-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side