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NO. OF COPIES RECEIVED	1]		
DISTRIBUTION		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	4-		NEPOPT OF AND NATURAL C	
LAND OFFICE			NSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL GAS	1	DEC	; 2 4 1974	
OPERATOR	3		. C. C.	
PRORATION OFFICE		ARTES	SIA, OFFICE	
Operator Yates Pet	trol	eum Corporation 🗸		
Address 207 Couth		a Stroot Artonia No	Nu Movigo (99210)	
Reason(s) for filing (Check pro		n Street, Artesia, Ne	Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		Oil Dry Gas	s	
Change in Ownership		Casinghead Gas Conden	sate	
If change of ownership give r and address of previous own	-			
DESCRIPTION OF WELL	AND	LEASE		
Lesse Name		Well No. Pool Name, Including Fo	•	LC 004488
Yates Federal		2 Penasco Dra	aw (S.A. Yeso State, Federal	or Fee Fed.
Location Unit Letter <u>H</u> ;	· ? '	310 Feet From The NOT th Line	and 150 Fact From T	he East
Unit Letter;	<u> </u>	DIO Feet From The Lot OIL Line	e diad reet riom 1	
Line of Section 26	Tov	wnship 185 Range 2	25Е , ммрм,	Eddy County
		TER OF OIL AND NATURAL GA		
Name of Authorized Transporte			Address (Give address to which approv	
Scurlock Oil CC Name of Authorized Transporte			1216 Vaughn Bldg, M. Address (Give address to which approv	idland, Tx, 79701
			207 So. 4th St., Art	
Yates Petroleum If well produces oil or liquids,		Unit Sec. Twp. Eqe.	Is gas actually connected?	
give location of tanks.		E 25 188 25E	Yes	12=17=74
If this production is comming COMPLETION DATA	gled wit	th that from any other lease or pool, a	give commingling order number:	
Designate Type of Con	mpletio	Oil Well Gas Well	New Well Workover Deene	Plug Back Same Restv. Diff. Restv.
Date Spudded		Date Compl. Ready to Prod.	Total Depth REC	P.B.T.D.
11-4-74		12-17-74		2460'
Elevations (DF, RKB, RT, GR,	, etc.)	Name of Producing Formation	2552 Top Oil/Gas Pay DEC 23 1974	Fabing Depth
3475' KB		Yeso	2119 ¹ z' U.S. GEOLONICAL WILL U.S. TESIA, NEW WILL	Depth Casing Shoe
Perforations	211	$9\frac{1}{2} - 2284\frac{1}{3}$	U.S. GEOLOUTANA	2460'
			CEMENTING RECORD	
HOLESIZE	:	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"		10 3/4"	318'	175 sx
<u>9 1/2"</u> 6 1/4"		7"	<u>1010'</u> 2460'	485 sx 250 sx
6 1/4"		4 1/2	2480	
TEST DATA AND REQU	EST F			and must be equal to or exceed top allow-
OIL WELL Date First New Cil Bun To Ta		Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t. etc.)
12=17-74		12-21-74	Pumping	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
24			Water-Bbis,	Gas-MCF
Actual Prod. During Test		Oil-Bbls.	16	16.4
	· · · · ·	10.8	10	1.0.1
GAS WELL			<u></u>	· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr	.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				LJ
CERTIFICATE OF COMP	LIAN	CE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DEC 27 1974 . 19	
\sim \sim 1		. 1		
Soo handed				compliance with RULE 1104. able for a newly drilled or deepened
(Signaryre)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Eddie M. Mahfood, Engineer			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
<u></u>		cle)	able on new and recompleted we	lis.
<u>- 1.0 - 0.2 - 7.1</u> (Date)			Fill out only Sections I. II well name or number, or transport	, III, and VI for changes of owner, er, or other such change of condition.
				be filed for each pool in multiply
-		•	" combrered werras	