

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Oil Conservation Division
P.O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County											
Yates Petroleum Corporation		Penasco Draw SA Yeso		Eddy											
Address		Type of Test		Completion		Special									
207 South 4th, Artesia, NM 88210		TEST - (X)		<input type="checkbox"/> Scheduled <input type="checkbox"/> Special		<input checked="" type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
Gushwa DR	1	E	35	18	25	4-29-85	2"	25	1	24	1	39	1.8	2	1111
Gushwa DR	2	F	35	18	25	4-28-85	2"	25	3	24	2	39	4.3	4	1212
Yates Federal	2	H	25	18	25	4-27-85	2"	25	3	24	1	39	5.4	4	1212
Yates Federal	3	E	26	18	25	4-26-85	2"	25	2	24	7	39	3.0	3	1000

RECEIVED BY
MAY 9 1985
O. G. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
Production Supervisor

5-1-85 (Title)

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1981

NO. 2230 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE Sept. 1, 1981

PURPOSE ALLOWABLE REVISIONS

Effective August 1, 1981, the allowables to the following Yates Pet. Corp. wells in the Penasco Draw SA-Yeso Assoc. Pool are hereby revised as indicated

Greasewood BD State #4-C-6-19-25	-INCREASED TO 22 BOPD -	Aug.Total - 682 bbls.
Greasewood BD State #5-F-6-19-25	-INCREASED TO 27 BOPD -	Aug. Total- 837 bbls.
Greasewood BD State #6-B-6-19-25	-INCREASED TO 21 BOPD -	Aug.Total - 651 bbls.
Greasewood BD State #7-A-6-19-25	-INCREASED TO 14 BOPD -	Aug.Total - 434 bbls.
Greasewood BD State #8-E-5-19-25	-INCREASED TO 19 BOPD -	Aug.Total - 589 bbls.
Greasewood BD State #9-D-5-19-25	-INCREASED TO 9 BOPD -	Aug.Total - 279 bbls.
Greasewood BD State #10-C-5-19-25	-INCREASED TO 8 BOPD -	Aug. Total- 248 bbls.
Yates Federal # 3-E-25-18-25	-INCREASED TO 17 BOPD-	Aug. Total- 527 bbls.
Yates Federal # 2-H-26-18-25	-INCREASED TO 18 BOPD-	Aug. Total- 558 bbls.

OIL CONSERVATION DIVISION

WAG:ar

Yates Pet. Corp.

NCO


DISTRICT SUPERVISOR