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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO IMPROVE RESERVOIRS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- OCT 29 1975		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company ✓		8. Farm or Lease Name Bassett & Birney
3. Address of Operator Drawer 2516, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 , 1650 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat Undesignated Atoka Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3300 ft.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-24-75 Rigging up Rotary Tools. Spudded 17½" hole at 12:45 P.M. Drilled to 360 ft. Ran 8 joints 13-3/8" 48 lb. H-40 ST&C Range 3, set at 355 ft. Cemented with 340 sacks Class "C" 2% calcium chloride. Plug down at 10:45 P.M. Cement circulated. Tested 13-3/8" casing 1,000 lbs. pressure test for 30 minutes without pressure drop, drilled plug after W.O.C. 18 hrs.
- 10-25-75 W.O.C. 13-3/8" casing and drilling 12-1/4" hole to 720 ft.
- 10-26-75 Drilled 11" hole to 1245 ft. total depth, ran 29 joints 8-5/8" ST&C K-55 24 lb. casing, total of 1236 ft., set at 1235 ft. Cemented with 450 sacks Howco light, 5% Gilsonite 1/4 lb. per sack flo-seal & 2% calcium chloride, & 150 sacks Class "C" 2% calcium chloride, cement did not circulate. Plug down at 3:30 A.M., 10-27-75.
- 10-27-75 Running Temperature Survey, top cement 490 ft. Cemented thru 1" pipe at 350 ft. 125 sacks 2% calcium chloride; cemented thru 1" pipe at 350 ft. - 100 sacks 4% calcium chloride; cemented thru 1" pipe at 250 ft. - 165 sacks 2% calcium chloride; cement circulated and job complete at 4:15 P.M. W.O.C.
- 10-28-75 W.O.C. 18 hrs. Blowout Preventors equipment was installed, a 7-7/8" bit run in hole to 1100 ft. and pressure tested at 1,000 lbs. pressure test for 30 minutes without pressure drop.
- 10-29-75 Drilling 7-7/8" hole at 1675 ft. at 8:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE President DATE October 30, 1975

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY: