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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

DEC 18 1975

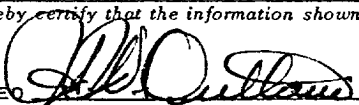
1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
b. TYPE OF COMPLETION				8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Bassett & Birney	
2. Name of Operator				9. Well No.	
Hondo Drilling Company				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
Drawer 2516, Midland, Texas 79701				Undesignated Atoka Penn.	
4. Location of Well					
UNIT LETTER 0 LOCATED 1650 FEET FROM THE East LINE AND 990 FEET FROM				12. County	
THE South LINE OF SEC. 26 TWP. 18-S RGE. 26-E NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-24-75	11-27-75	PA 11-30-75	3014 ft. D.F.	3000 ft. GR.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9550 ft.	Surface		→	9550 ft.	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Dry Hole					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Schlumberger - Compensated Neutron & Dual Laterolog.					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb.	355 ft.	17 1/2"	340 sacks - circulated	None
8-5/8"	24 lb.	1235 ft.	12 1/4" & 11"	990 sacks - circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Sample Analysis and Deviation Survey.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE President DATE Dec. 17, 1975