

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

DEC 7 1982

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Melaine Battery #1	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Unit: Atoka Yeso	

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
O.C.D.				
1b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐ OTHER ☐				
ARTESIA, OFFICE				

2. Name of Operator	Ralph Nix
3. Address of Operator	P. O. Box 617 Artesia, New Mexico 88210
4. Location of Well	

UNIT LETTER	0	LOCATED	1650	FEET FROM THE	East	LINE AND	990	FEET FROM
THE South OF SEC. 26 TWP. 18S RGE. 26E								

15. Date Spudded	7/7/82	16. Date T.D. Reached	7/10/82	17. Date Compl. (Ready to Prod.)	12/1/82	18. Elevations (DF, RKB, RT, GR, etc.)	3300' GL	19. Elev. Casinghead
20. Total Depth	3850'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
							0-3850'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	2881-3574 Atoka Yeso
25. Was Directional Survey Made	Yes

26. Type Electric and Other Logs Run	Neutron Porosity Log	27. Was Well Cored	no
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	340 sx Circ	
8 5/8"	24#	1235'	12 1/4"	990 sx Circ	
4 1/2"	10.5#	3718'	7 7/8"	1000 sx Circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2784'	

31. Perforation Details (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
lower yeso, 25 holes, 3347, 31, 50, 64, 66, 3423, 27, 33, 35, 37, 52, 61, 69, 78, 84, 89, 3503, 06, 21, 27, 47, 54, 70, 74, 77, upper yeso, 25 holes, 2891, 84, 90, 94, 2905, 10, 19, 39, 43, 52, 56, 64, 71, 73, 91, 95, 3014, 28, 41, 52, 91, 3105, 23, 30, 35.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2881-3574	6000 gals NEFE acid
		190,000 gals acid, 352,000
		20/40 sand, 50,000# 10/20
		sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12/1/82	Pumping				producing		
Date of Test	Hours Tested	Choke Size	Pressure Per Test Interval	Oil - PHL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12/1/82	24			10	not tested	178	not tested
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
open	not tested		10	not tested	178		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented							

35. List of Attachments	logs (deviation survey refer to original deviation survey filed)
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

12/2/82

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation