STATE OF NEW MEXICO RERGY AND MINI HALS DEPARTMENT

Ralph Nix, Jr.

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

DEC 1 6 1982

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

LAND OFFICE	REQUEST FOR	t and the second		O. C. D.	
OPERATOR PROBATION OFFICE	AI AUTHORIZATION TO TRANSF	ND PORT: DIL, AND NATU	RAL GAS	ARTESIA, OFFICE	
Ralph Nix 🗸					
Address					_
P. O. BOX 617 Reason(s) for liling (Check proper box	Artesia, New Mexico	0 88210 Other (Please	esplain)		
Change in Transporter of:					
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conden	= 1	Connect	ion of Casing	head Gas
Change of ownership give name nd address of previous owner					-
DESCRIPTION OF WELL AND	1FASF R-7193 V	20/83			•
Lease Name	ormation, etc.	rie for			
Melaine Battery #:	2 2 Und Atoka	^Yeso	District Control	Fee	J
	50 Feet From The East Lin	• and <u>990</u>	Feet From T	he South	
Line of Section 26 To	vnship 18S Range 26	E NMPM	· Edd	V	County
	TO OF OUR AND MATTER CA	c	•	•	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	FER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is to	be sent)
Navajo Crude (Oil Purchasing Co	P. O. Box Address (Give address	75 Arti	esia, New Mex	i co
Phillips Petro	4 Home Savings & Loan, Bartlesville OK-				
If well produces oil or liquids, give location of tanks.	Yes December 7, 1982				
	th that from any other lease or pool,	give commingling orde	r number:		v. Diff. Sears
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Doepen 	Plug Back Same Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay		Tubing Depth	-
				Depth Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE				
				j	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil a	and must be equal to or e	xceed top all.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flou	i, pump, gas lif	(i, eic.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test				Gas-MCF	
Actual Prod. During Test	OII-Bbls.	Water-Bbls.		Gurmer	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
		15	-(n)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressue (shut-in)	Casing Pressure (Shut	-10)		
CERTIFICATE OF COMPLIANCE		DEC 2 7 1982			
	and the Oil Conservation	APPROVED			19
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given		ex While hillian			
bave is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR			
// M				compliance with HULE	tivā.
11 och 11 - ch		M	tec allow	able for a newly dille	ed or deepens
(Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.			