

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator

Ralph Nix

Pool

Atoka Glorieta Yeso

County

Eddy

P.O. Box 617 Artesia, NM 88210

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

| WELL NO. | LOCATION | | | | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - OIL RATIO CU.FT/BB |
|----------|----------|---|---|---|--------------|------------|-------------|------------------|----------------------|-------------------|----------------|----------|------------|--------------------------|
| | U | S | T | R | | | | | | WATER BLS. | GRAV. OIL BLS. | OIL BLS. | GAS M.C.F. | |

Melaine

2 0 26 18S 26E 12-1-83 P N/A 20# 25 24 340 36.5 35 30

857/1

(Test conducted by Jim Davis of Gray Pumping Ser

RECEIVED BY
DEC 16 1983
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 59° F. Specific gravity base will be 0.10.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)



(Title)