

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County												
RALPH NIX		ATOKA/GLORIETA YESO		Eddy												
Address				Type of Test - (X)		Scheduled		Expected								
P.O. Box 440				<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T						R	WATER BLS.	GRAV. OIL BLS.		GAS M.C.F.	CU.FT/BSL	
Lynn #1	1	F	26	18S	26E	7/10/85	P	-	20#	14	24	173	36.4	16	47	1/2938
Melaine Battery #1	1	J	26	18S	26E	7/9/85	P	-	20#	11	24	175	35.5	17	33	1/1941
Melaine Battery #2	2	O	26	18S	26E	7/11/85	P	-	20#	13	24	204	35.0	18	38	1/2111

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
JUL 15 1985
O. C. D.
ARTISIA OFFICE

[Signature]
(Signature)