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State of New Mexico Errorgy, Minerals and Natural Resources Departmen

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 17'90 CT FOR ALLOWARIE AND AUTHORIZATION

00 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FOR	ALLOWAB	LE AND A	UTHORIZ	AHON		O. C. D	
		TO TRANS	SPORT OIL	AND NAT	UHAL GA	S Weil AF	1 No	ARTESIA, OFF	<u> </u>
perator						W CELL 75	1110		, C C
O'Blue Corp.									
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eason(s) for Filing (Check proper box)			_		,				
ew Well		Change in Tra	- [-]	Change	of oper	ator eff	ective	6/1/90	
ecompletion	Oil	_	ry Gas 📙						
hange in Operator	Caninghea		ondensate						
change of operator give name d address of previous operator Ralp			, P. O. B	ox 440,	Artesia,	New Me	cico 8	3210	
. DESCRIPTION OF WELL	AND LE	ASE	ool Name, Includin	as Ecomotico		Kind of	Lease	Le	ıse No.
ease Name	<u>^</u>	1 1					edecat or Fee	1	/a
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Section 26 Townsh	_{hip} 18 Sc	outh R	ange 26 Eas	l ,N	ирм, t	_uuy			County
			4 3 773 3 1 4 777 T	242 140					
I. DESIGNATION OF TRAI	NSPORTE	ER OF OIL	AND NATU	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	u)
lame of Authorized Transporter of Oil	XX	or Condensat	*					<u>exico 8</u>	
Navajo Refining Compar	<u>าy</u>			Address (City	oddress to w	hick approved	come of this f	form is to be se	u)
same of Authorized Transporter of Casi	nghead Gas	<u> </u>	r Dry Gas 🔃						
Phillips Petroleum Com	npany			1	30x 5U5U	, Bartie When		Oklahom	<u>a/4UU</u>
f well produces oil or liquids,	Unit		wp. Rge.	1 -	y connected?	,			
ve location of tanks.	J		18S 26E	yes			/7/82		
this production is commingled with tha	at from any of	ther lease or por	ol, give comming	ling order num	ber:				
V. COMPLETION DATA						., ,			bie n
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res's
Designate Type of Completion	n - (X)	į	1	<u></u>				<u> </u>	1
Date Spudded	Date Con	mpl. Ready to P	rod.	Total Depth			P.B.T.D.		
Jae Spann		•							
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Form	nation	Top Oil/Gas	Pay		Tubing Dep	oth	
Elevations (DF, RRB, RI, OR, EC.)									
erforations						-	Depth Casi	ng Shoe	
-GU CLATIONS									
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	EST FOR	ALLOWA	BLE				1051	Chis Of	(max)
V. TEST DATA AND REQUI	EST FOR	ALLOWA	BLE Load oil and mus	si be equal to o	r exceed lop al	lowable for the	s depth or be	Chis Of	ors.)
V. TEST DATA AND REQUI	EST FOR er recovery of Date of	total volume of	BLE fload oil and mus	si be equal to a	r exceed top al Method (Fiow, p	lowable for th nump, gas lift,	s depth or be	Chis Of	ors.)
V. TEST DATA AND REQUI	er recovery of	total volume of	BLE fload oil and mus	Producing N	remod (Flow, F	lowable for th nump, gas lift,		The Office of the second of th	os.)
V. TEST DATA AND REQUIDIL WELL (Test must be after Date Firm New Oil Run To Tank	Date of	ficial volume of	BLE fload oil and mus	Producing M	remod (Flow, F	iowable for th nump, gas lift,	s depth or be	The Office of the second of th	os.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.