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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK C.

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Coquina Oil Corporation ✓ 3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>18S</u> RGE. <u>25E</u> NMPM 19. Proposed Depth 9000 19A. Formation Morrow 20. Rotary or C.T. Rotary 21. Elevations (Show whether DE, RT, etc.) GL 3438 21A. Kind & Status Plug. Bond Statewide on File 21B. Drilling Contractor Unknown 22. Approx. Date Work will start Feb. 1, 1974		7. Unit Agreement Name 8. Farm or Lease Name Hare 9. Well No. 1 10. Field and Pool, or Wildcat (Gas) Atoka, Morrow, West 12. County Eddy
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4	12 3/4	34.6	300	400	Circulate
11	8 5/8	24	1200	700	Circulate
7 7/8	4 1/2-5 1/2	10.5-11.6, 15.5-17	9000	To be det.	To be det.

It is proposed to drill a 17 1/2" hole to 300'. Set and cement 12 3/4" csg. with sufficient volume to circulate cement to surface. Drill a 11" hole to 1200'. Set and cement 8 5/8" casing with sufficient volume to circulate cement to surface. Nipple up BOP. Test casing to 1000 psi and BOP to rated pressures. Drill 7 7/8" hole to T.D. If production tests indicate production either 4 1/2" or 5 1/2" casing will be run to total depth and cemented with sufficient cement to adequately protect the producing zone. Prior to drilling into the Wolfcamp formation, pit volume totalizer, flow sensor and pump stroke counter will be installed in the mud system. Native mud will be used to approximately 5000'. A salt water gel mud of sufficient weight, viscosity, and proper water loss will be maintained from 5000' to total

NSL approved by R-4670  
11-16-73

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. D. Berry Title Superintendent Date 1-17-74  
(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 1-17-74  
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 12 3/4" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

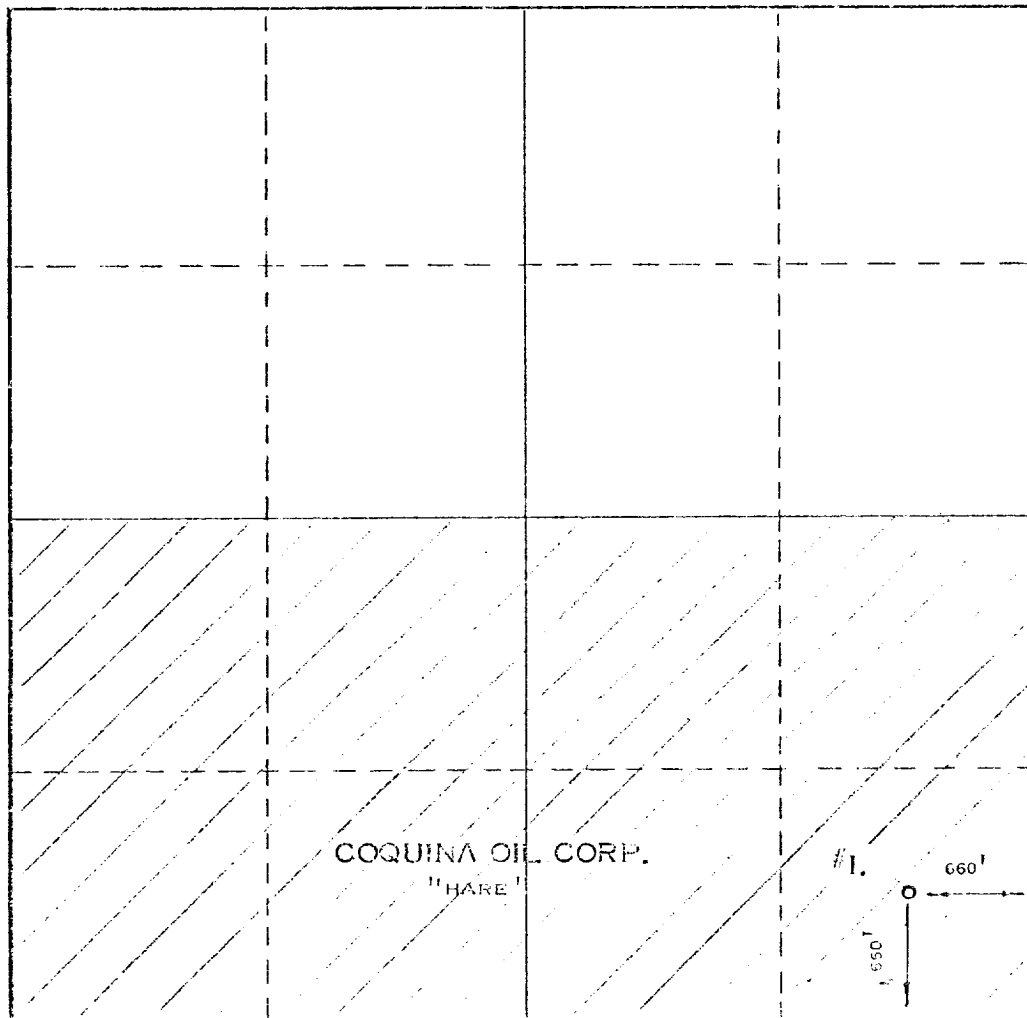
Operator <b>COQUINA OIL CORP.</b>			Lease <b>HARE</b>		Well No. <b>1</b>
Unit Letter <b>-P-</b>	Section <b>12</b>	Township <b>18-S</b>	Range <b>25-E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>660</b> feet from the <b>SOUTH</b> line and</span> <span><b>660</b> feet from the <b>EAST</b> line</span> </div>					
Ground Level Elev. <b>3438</b>	Producing Formation		Pool <b>WEST ATOKA MORROW (GAS)</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name

**John T. Berry**

Position

**Superintendent**

Company

**Coquina Oil Corporation**

Date

**January 17, 1974**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

**JANUARY 16, 1974**

Registered Professional Engineer and/or Land Surveyor

**MAX A. SCHUMANN JR**

Certificate No.

**1510**

0 310 660 1010 1360 1710 2060 2410 2760 3110 3460 3810 4160 4510 4860 5210 5560 5910 6260 6610 6960 7310 7660 8010 8360 8710 9060 9410 9760 10110