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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 7 1974

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Hare

9. Well No.: 1

2. Name of Operator: Coquina Oil Corporation

3. Address of Operator: 200 Bldg. of the Southwest, Midland, Texas 79701

10. Field and Pool, or Wildcat: ~~Und.~~ W. Atoka (Morrow)(Gas)

4. Location of Well

UNIT LETTER P LOCATED 660' FEET FROM THE S LINE AND 660 FEET FROM THE E LINE OF SEC. 12 TWP. 18S RGE. 25E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-12-74	5-11-74	7-22-74	G.L. 3438	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8871	8788		→	All	-------

24. Producing Interval(s), of this completion — Top, Bottom, Name

8508 - 8702 (Morrow)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

Comp. GR Neutron / Formation Density ; Dual Induction Laterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34	312	17 1/2	400	0
9"	45	1200	11	1250	0
4 1/2"	11.6, 10.5	8831	7 7/8	700	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8718	8574

31. Perforation Record (Interval, size and number)

8608 - 8702 w/ 2JSPF

8609-16 3692-3702
8622-25
8676-78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8608 - 8702	500 gals 7 1/2% MSA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5-26-74	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-22-74	4	Various		------	95.8	----	None

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
Various	-----		-------	2077	--------	-------

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By: J. Spruell

35. List of Attachments

Logs, DST's Deviation Survey C102

8-9-74

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke TITLE Engineer DATE 8-1-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	848	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2187	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	3600	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	4256	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5638	T. Barnett	8702	T. Chinle		T.	
T. Penn.	6825	T. Chester	8784	T. Permian		T.	
T Cisco (Bough C)		T. Morrow	8345	T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	602	602	Gravel, Red Beds, Lm Stringers				
602	848		Anhy. Dolo., Red Beds				
848	2187		Dolo., Anhy.				
2187	2995		Dolo., Shale, Sand				
2995	3640		Dolo., Shale				
3640	3740		Sand, Shale				
3740	4256		Dolo.				
4256	4524		Dolo., Shale				
4524	5638		Dolo.				
5638	6705		Lime, Shale				
6705	6825		Shaley Sand				
6825	7580		Shale, Sand, Lime				
7580	8345		Lime, Shale, Sand				
8345	8702		Sand, Shale, Lime				
8702	8784		Shale				
8784	8871		Lime				