

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Copy 651-
C-122

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 4-22-74		MAY 17 1974	
Company Kewanee Oil Company		Connection --		O. C. C. ARTESIA, OFFICE	
Pool Red Lake Penn		Formation Morrow		Unit	
Completion Date 4-22-74		Total Depth 9360'		Plug Back TD 9305'	
Elevation 3287 G. L.		Form or Lease Name Kaiser Comm		Well No. 1	
Csg. Size 5-1/2	Wt. 15.5 17	d 4.950 4.892	Set At 9354'	Perforations: From 9094' To 9193'	Unit Sec. Twp. Rge. C 18 18S 27E
Tbg. Size 2-3/8	Wt. 4.7	d 1.995	Set At 8997'	Perforations: From To	County Eddy
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 8979'	State New Mexico
Producing Thru Tbg.		Reservoir Temp. °F 138 @ 9355		Mean Annual Temp. °F 13.2	
L 8997	H 8997	Gg 0.590	% CO ₂ 0.56	% N ₂ 0.44	% H ₂ S 0
Prover 4"		Meter Run 4"		Taps FLG.	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							3010		PKR		72
1.	4 x 2.50			840	11	82	2504				1
2.	4 x 2.50			600	20	82	2308				1
3.	4 x 2.50			600	28	83	2084				1
4.	4 x 2.50			600	38	86	1530				1
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{sp}	Rate of Flow Q, Mcfd
1	32.64	96.88	853.2	0.9795	1.302	1.061	4279
2	32.64	110.74	613.2	0.9795	1.302	1.044	4812
3	32.64	131.03	613.2	0.9786	1.302	1.044	5689
4	32.64	152.65	613.2	0.9759	1.302	1.043	6603
5							

NO.	R ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio 445 Mcf/bbl.
1.	1.26	542	1.54	0.880	A.P.I. Gravity of Liquid Hydrocarbons 53.3 @ 101° Deg.
2.	0.91	542	1.54	0.918	Specific Gravity Separator Gas 0.590 XXXXXXXXXX
3.	0.91	543	1.54	0.918	Specific Gravity Flowing Fluid XXXXX
4.	0.91	546	1.55	0.920	Critical Pressure 676 P.S.I.A. P.S.I.A.
5.					Critical Temperature 353 R R

NO.	P ₁ ²	P _w ²	R _w ²	P _c ² - R _w ²	(1) $\frac{P_c^2}{R_c^2 - R_w^2} = 4.272$	(2) $\left[\frac{R_c^2}{R_c^2 - R_w^2} \right]^n = 1.925$
1		3294.2	1085.2	331.7	AOF = Q $\left[\frac{R_c^2}{R_c^2 - R_w^2} \right]^n = 8237$	
2		3006.2	953.7	463.2		
3		2888.2	834.2	582.7		
4		2313.2	535.1	881.8		
5						

Absolute Open Flow 8,237 Mcfd @ 15.025 Angle of Slope 24° 17' Slope, n 0.457

Remarks: Four-point test ran with BHP bomb set @ 9210 Produced 2 bbls condensate

Approved By Commission	Conducted By Don Van Meter	Calculated By Le Roy England	Checked By Le Roy England
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