

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL **RECEIVED** RESERVATION COMMISSION

30-015-21106  
 Form C-101  
 Revised 1-1-65

FEB 26 1974

O.C.C.  
 ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Kaiser Comm.</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Red Lake Penn.</b>
12. County <b>Eddy</b>
19. Proposed Depth <b>9600'</b>
19A. Formation <b>Morrow</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3287' GR.</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Hondo Drilling Co.</b>
22. Approx. Date Work will start <b>March 4, 1974</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator <b>Kewanee Oil Company</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2020</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>18</b> TWP. <b>18-S</b> RGE. <b>27-E</b> NMPM
21. Elevations (Show whether DF, RT, etc.) <b>3287' GR.</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Hondo Drilling Co.</b>
22. Approx. Date Work will start <b>March 4, 1974</b>

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	200'	300	Surface
15"	11-3/4"	42#	1200'	650	Surface
11"	8-5/8"	24#	2000'	450	Surface
7-7/8"	5-1/2"	15.5# - 17#	9600'	400	7084

Propose to drill 20" hole to 200', cement 16" csg. to surface w/300 sacks. Drill 15" hole to 1200', cement 11-3/4" csg. to surface w/650 sacks. Drill 11" hole to 2000', cement 8-5/8" csg. to surface w/450 sacks. Drill 7-7/8" hole to 9600', cement 5-1/2" csg. w/400 sacks. Propose to install pit volume totalizers, flow line sensor, pump stroke counter, choke manifold and gas separators at top of Wolfcamp. Well head will be 11-3/4" x 8-5/8" x 5-1/2" x 2" series 900. BOP program is series 900, double hydraulic, type E Shaffer.

APPROVAL VALID  
 FOR 90 DAYS UNLESS  
 DRILLING COMMENCED,

EXPIRES **5-27-74**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. F. Sturdevant Title District Manager Date 2-25-74

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE FEB 27 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
 surface behind 16" & 11 3/4" casing

Notify N.M.O.C.C. in sufficient  
 time to witness cementing  
 the 11 3/4" casing