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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 5 1974

LAND OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Kaiser Comm
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2020 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3287' GR.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-74 - Spudded w/RT @ 7:10 P.M.

3-1-74 - Cemented 16" OD, 65#, H-40, Conductor Pipe in 20" hole @ 201' G.L.  
with 396 cu. ft. class "C", 2% calcium chloride, 1/4# flocele per  
cu. ft. Circulated 5 cu. ft. to surface. Mixing temp. of slurry  
65 degrees. Est. formation temp. zone of interest 60 degrees.  
WOC 8 hours. Est. compressive strength 500 psi in 8 hours.  
Conductor pipe not tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturges TITLE District Manager DATE 3-4-74

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE MAR 5 1974

CONDITIONS OF APPROVAL, IF ANY: