

ARTESIA OIL CONSERVATION DISTRICT
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Kewanee Oil Co.</u>		Lease <u>Kaiser</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>18</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>Nondo Drilling Co.</u>			Type of Equipment <u>Rotary</u>		
<u>3-4-74</u>					

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16"</u>	<u>65</u>		<u>200'</u>	<u>300' circ</u>
<u>15"</u>	<u>11 3/4"</u>	<u>42</u>		<u>1200'</u>	<u>650' "</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24</u>		<u>2000'</u>	<u>450' "</u>

Casing Data:

Surface 30' joints of 11 3/4" inch 42 # Grade H-40 API New
(Approved) (Rejected)

Inspected by L. A. McMillan date 3-5-74

Cementing Program

Size of hole 15" Size of Casing 11 3/4" Sacks cement required 650 1/2x

Type of Shoe used Annular Float collar used Insert Btm 2 jts welded Plt. 2

TD of hole 209 KLB Set 1194 Casing of 11 3/4" inch 42 # Grade H-40

New-used csg. @ 1194 with 150 sacks neat cement around shoe Class C 2% CC 14.8

+ 300 sack Wilsonite additives 5" @ 1500 ft 1/4" Flocc 2% CC 12.0

Plug down @ 2:20 (AM) (PM) Date 3-5-74

Cement circulated U No. of Sacks Neat

Cemented by Haulitzer Witnessed by L. A. McMillan

Temp. Survey ran @ 5:30 (AM) (PM) Date 3-5-74 top cement @ 230'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 16" 65# H-40 Used.

TD 212 KLB Set 209 KLB 100/sx Class C 2% CC 1/4" Flocc 12 PD 2:30 PM

Circ 3/sx 3-1-74

One inch info. Tapped Cnt 238' Ran 50/sx Class C 3% CC 14.8

PD 7:10 PM 2nd Top. 174' Ran 100/sx same PD 9:30 Circ 16/sx