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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Kaiser Comm.
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2020 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3287' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5-74 - Cemented 11-3/4", 42#, H-40 Casing in 15" hole @ 1191.77' G.L. with 500 sacks Halliburton light with 5# Gilsonite, 1/4# Flocele per sack and 2% Calcium Chloride, 150 sacks Class "C" with 1/4# Flocele and 2% Calcium Chloride. Did not circulate. Top Cement 230'. Cemented through 1" with 150 sacks Class "C" with 3% Calcium Chloride. Top Cement 174'. Cemented through 1" with 100 sacks Class "C" with 3% Calcium Chloride. Circulated 10 sacks. WOC 18 hours. Tested casing @ 700 psi for 30 minutes. No pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturges TITLE District Manager DATE 3-6-74

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE MAR 11 1974

CONDITIONS OF APPROVAL, IF ANY: