

March 20, 1974

Kewanee Oil Company

Artesia, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Kaiser #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on March 19, 1974, and wish to advise the following:

At the conclusion of testing:

Separate tests were made at the pressure of 3000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

A delay was observed to operation of blowout control equipment at the conclusion of testing - closing unit not operating properly due to inadequate air supply (to be corrected as needed). Closures were made using closing unit pump only. Unable to observe closing pressures - no guage. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig coming out of hole.

No test desired to top of casing using packer, nor to the upper kelly cock (not in rig inventory at time of test), to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve (not in rig inventory at time of test).

Please contact us if you have any question concerning the above or any phase of this test.