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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 17 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Kewanee Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2020 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18-S RANGE 27-E NMPM.		8. Farm or Lease Name Kaiser Comm.
15. Elevation (Show whether DF, RT, GR, etc.) 3287' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Red Lake Penn.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-74 - Cemented 5-1/2", K-55 & N-80, 15.5# & 17# API casing at 9356.62' G.L. with 400 sacks Class H with .075% CFR-2 and 7# salt per sack. Top of cement by temperature survey 7610'. Moved out rotary tools.

4-16-74 - Tested 5-1/2" casing at 2000 psi for 30 minutes, no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturges TITLE District Manager DATE 4-16-74

APPROVED BY W. C. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 17 1974

CONDITIONS OF APPROVAL, IF ANY: