

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 17 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS** O. C. C. DISTRICT OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. RESERVE OTHER USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator <b>Kewanee Oil Company</b>	8. Farm or Lease Name <b>Kaiser Comm.</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2020</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>18-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Red Lake Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3287' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-74 - Cemented 5-1/2", K-55 & N-80, 15.5# & 17# API casing at 9356.62' G.L. with 400 sacks Class H with .075% CFR-2 and 7# salt per sack. Top of cement by temperature survey 7610'. Moved out rotary tools.

4-16-74 - Tested 5-1/2" casing at 2000 psi for 30 minutes, no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Sturges TITLE District Manager DATE 4-16-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 17 1974

CONDITIONS OF APPROVAL, IF ANY: