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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				MAY 17 1974		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				O. C. C.		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				ARTESIA, OFFICE		Kaiser Comm	
2. Name of Operator						9. Well No.	
Kewanee Oil Company						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 3786, Odessa, Texas 79760						Red Lake Penn	
4. Location of Well							
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2020 FEET FROM						12. County	
THE West LINE OF SEC. 18 TWP. 18-S RGE. 27-E NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-28-74		4-6-74		4-22-74		3287' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9360'		9305'				Rotary Tools 0 - 9360'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9094' to 9193' - Morrow Sand						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CNL-FDL, GR, MLL-ML & DLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16	65#	201.00'	20"	300 Sacks		None	
11-3/4	42#	1191.77'	15"	650 Sacks		None	
8-5/8	24#	1995.75'	11"	450 Sacks		None	
5-1/2	17# & 15.5#	9356.82'	7-7/8"	400 Sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	8997'	8997'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9094', 9097', 9100', 9102', 9104', 9106', 9108', 9163-1/2', 9165', 9178', 9179', 9181', 9183', 9185', 9187', 9189', 9191', & 9193' w/1 Jet each (18 holes)				DEPTH INTERVAL 9094'-9193' AMOUNT AND KIND MATERIAL USED 4500 Gals. 7-1/2% MS Acid, 1000 SCF Nitrogen per Bbl.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
W/O Conn.		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	xxx Bbl.-Cond	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-74	4	28/64	→	2.0	891	None	445000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	xxx Bbl. -Cond	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1530	Packer	→	12.0	8237	None	49.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Shut-in							
35. List of Attachments							
Logs: CNL-FDL, GR, MLL & DLL							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
[Signature]		Production Supervisor			5-16-74		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 7776'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8288'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8776'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow 9054'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett 9258'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 7294'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	178	178	Surface				
178	500	322	Sand & Gravel				
500	985	485	Sand				
985	1101	116	Sand & Anhydrite				
1101	1389	288	Anhydrite				
1389	1776	387	Lime & Shale				
1776	1995	219	Dolomite				
1995	8567	6572	Lime				
8567	8593	26	Lime & Shale				
8593	8870	277	Lime				
8870	8901	31	Lime & Shale				
8901	9311	410	Lime				
9311	9323	12	Shale				
9323	9356	33	Lime & Shale				
9356	9360	4	Lime				
9360			Total Depth				