	NO. OF COPIES RECEIVED	5	1			ur.		
	DISTRIBUTION			NEW MEXICO OIL CONSERVATION CO SION Form C-104			For- C 104	
	SANTA FE	1			ST FOR ALLOWABLE	31014	Supersedes Old C-104 and C-11	
	FILE	1	0		AND		Effective 1-1-65	
1	U.S.G.S.			AUTHORIZATION TO	TRANSPORT OIL AND	NATUDAL CAS		
	LAND OFFICE			7.6 (116)(12)(116)(116)	THE THE PARTY OF T	MATURAL GAS		
	TRANSPORTER OIL GAS	1			· · · · · · · · · · · · · · · · · · ·			
		1			1978			
	OPERATOR	1						
	PRORATION OFFICE				and the second s			
••	Operator / / / / / / / / / / / Z							
	Kewanee Oil Company '							
	Address							
	P. O. Box 3786, Odessa, Texas 79760							
	Reason(s) for filing (Check p	rope	r box)		Other (Please explain)			
	New Well			Change in Transporter of: Change in name only of Dry Gas				
	Recompletion			Oil Dry Gas X Transporter - from Southern Union				
	Change in Ownership			Casinghead Gas Condensate to Gas Company of New Mexico				
If change of ownership give name and address of previous owner								
	Lease Name			Well No. Pool Name, Includir	ng Formation	Kind of Lease	Lease No.	
	Kaiser Communitized			1 Red Lake Penn		XXXXXXXXX Fee		
	Location							
	Unit Letter C	:	660	Feet From The North	Line and 2020	Feet From The	√est	
	Line of Section 18		Towns	hip 18-S Range	27-E , NMPM	, Eddy	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate X Address (Give address t							of this form is to be sent)	
	Navajo Refining	Co.	, Pi	peline Division Thead Gas Or Dry Gas X	North Freeman	North Freeman Ave., Artesia, New Mexico 88210		
	Name of Authorized Transpor	ter o	d Cosin	jhead Gas or Dry Gas X	Address (Give address	Address (Give address to which approved copy of this form is to be sent)		

Lease No. County s form is to be sent) w Mexico 88210 s form is to be sent) Gas Company of New Mexico <u>First International Bldg., Dallas, Texas</u> P.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. Yes 2-26-75 С ! 18 ; 18-S : 27-E If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Cosing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Manager

(Title)

August 30, 1976 (Date)

OIL CONSERVATION COMMISSION

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply