		7		· · · · · · · · · · · · · · · · · · ·	
	DISTRIBUTION		NEW MEXICO OIL CONSERVATION CL HISSION		
	FILE	REQUES	FOR ALLOWABLE	N Pbim C-104 Supervedex Old C-104 nnc Effective 1-1-65	
	U.S.G.5.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE TRANSPORTER OIL /	RECEIVED			
1.	OPET TOR			JUL 1 7 1978	
	Operator	/			
	Gulf Oil Corporation			C. C. C.	
	P. O. Box 670, Hobbs, New Mexico 38240				
	Reason(s) for filing (Check proper bax, New Woll	Change in Transporter of:	Other (Please explai	in)	
	Recompletion	Cil Dry G	os 🔲 Change in	Ownership effective 7-1-78	
	Change in Ownership XX	Casinghead Gas Conde	insate		
	If change of ownership give name and address of previous ownerk	Kewanee Oil Company, P.	0. Box 3786, Odessa,	, Texas 79 760	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind o	Lease Lease	
	Kaiser Communitized	1 Red Lake Pe	nn xxxxx	x xxxx xx xx Fee	
	Location C . 660	Feet From The North Li	ne and 2020 Feet	From TheWest	
	·				
	Line of Section 18 Tow	mship 185 Range	27E , NMPM,	Eddy Cour	
m.	DESIGNATION OF TRANSPORT		IS		
	National National National Networks National Nat			Approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which	, Artesia, NM 88210 approved copy of this form is to be sent)	
	Gas Company of New M		First International	Bldg., Dallas, TX 75201	
	I i well produces ou or inquida,	Unit Sec. Twp. P.ge.	Yes	2-26-75	
	If this production is commingled with				
IV.	COMPLETION DATA Oil Well Gas Well New Well Workever Deepen Plug Back Some Res'v. Diff. R				
	Designate Type of Completion		, , , , , , , , , , , , , , , , , , ,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, KT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	Periorations				
			CEMENTING RECORD	CACKE OFVENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)				
	Oll, WFIL able for this depth or be for full 24 hours) Date First New Oll Bun To Tanks Date of Test Producing Method (Flow, pump, sas lift, etc.)				
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Moral During Test	Cil-Bela.	Water-Bble.	Gas-MCF	
				2-	
	GAS MILL				
ſ	Asturit - D. Lest-MORAD	liongth of lest	Bbls, Condensate/WwCF	Gravity at Condonnaia	
	Tratic, 1998, 6 (pitot, Lack (4.)	Put - p Pronouto (Shut-10)	Cartes Pressure (Baut-in)	Choke Size	
VI.	CERMENTER OF COMPLIANC.	E		RVATION COMMISSION	
	I hereby contributing roles and regulations of the Oil Connervation Comparisons have been complied with non-thirt the information given above in the and complete to the lest of thy knowledge and brief.		AUPROVED	2 0, 1978	
			in Will Aresset		
			TITLE SUPERVISOR, DISTRICT H		
	11 3 Sikes 72		This form is to be files	i in compliance with FULE 1104.	
			If they to a request for the second second	ellowship for a newly defined or deaper on orded by a tabulation of the deviat	
			TORE INCOME. IN WOLLASS	associated with RULE 111.	
	Area Engineer		where a new watercompter		
-	July 17, 1978	· · · · · · · · · · · · · · · · · · ·	wall house or muches, or tren	T. II. III, and VI for changes of own spinter, or other such change of conditi	
	(Dore			must be filed for each pool in multi	