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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

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O. Drawer DD, Allesia, NWI 88210	2	Santa Fe,	, New Me	xico 87504-2	2088					
DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST	FOR AL	LOWAE		THORIZ	ATION	O. C. D. ARTESIA, OFFIC	ie:		
Operator		Well API No.								
Marbob Energy Corpor	ation					30-0	15-21106			
Address P. O. Drawer 217, Ar	tesia, NM	88210		<u> </u>	21	-1				
Reason(s) for Filing (Check proper box) New Well Recompletion		in Transpo	s LJ		Please explain Ctive 1			·-·		
change of operator give name Chev	ron U.S.A.			Box 670, H	obbs, N	M 8824	10			
ad address of previous operator		· · · · · · · · · · · · · · · · · · ·								
I. DESCRIPTION OF WELL A Lease Name Kaiser Com					ng Formation Kind of SKXKX			Lease Lease No.		
Location	. 660	Feet Fr	om The _N	Orth_Line an	d <u>2020</u>	Fc	et From The	West	Line	
Unit LetterC Section 18 Township	195	Range	27E	•			Eddy		County	
_ 	·	OY IN	TO BLATETI	DAT CAS						
II. DESIGNATION OF TRANS	P. O. Drawer 159, Artesia, NM 88210									
Navajo Refining Co. Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 26466 B1 April 2019 NMN 877413 87125					30125				
Cas Company of New Mexico				P. O. Box	26466 1	81 4 nf a When	2 9.NMN 47473 8/122			
If well produces oil or liquids, give location of tanks.	C 18 185 27E			Yes 2/2			6/75			
f this production is commingled with that f	from any other lease	or pool, giv	ve commingl	ing order number.						
V. COMPLETION DATA	Oil W	Vell (Gas Well	New Well V	Vorkover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.	··		
				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Depth Casing Shoe			
Perforations										
	TUBIN	G, CASI	NG AND	CEMENTINO	RECORI)		CVC CENE	- NIT	
HOLE SIZE	CASING &	TUBING	SIZE	DI	EPTH SET		SACKS CEMENT			
							1-19-90			
							al	5 %	<u> </u>	
	TOD HILO	YUADIT								
V. TEST DATA AND REQUES OIL WELL (Test must be after r	FOR ALLU	we of l∞d	oil and mus	be equal to or ex	ceed top allow	wable for thi	s depth or be for	full 24 how	5.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test			Producing Metho	od (Flow, pur	np, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bb!s.			Water - Bbis.			Gas- MCF			
								-		
GAS WELL ctual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF CO	MPLIAI	NCE	0	L CON	SERV	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedJAN 1 0 1990						
Landa Melson										
Signature Rhonda Nelson Production Clerk				By ORIGINAL SIGNED BY MIKE WIELDARDS SUPERVISOR, DISTRICT IT						
Printed Name 12/27/89		Title 748-33 Telephone		Title_			were the second second			
Date		Telebrone		11			of the state of the second	material states with	en a targether yet a	

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.