

N. M. O. C. C. CORY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY						JAN 23 1975	
3. ADDRESS OF OPERATOR BOX 367, ANDREWS, TEXAS 79714						O. C. C. OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310 FSL x 660 FWL Sec. 8 (Unit 1, NW 1/4 SW 1/4) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-8-74		16. DATE T.D. REACHED 12-10-74		17. DATE COMPL. (Ready to prod.) 1-15-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3405 RDB 3388 GL	
20. TOTAL DEPTH, MD & TVD 9418'		21. PLUG, BACK T.D., MD & TVD 9362'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9314-22, 25-31, 40-43 - MORROW						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Form. Density, Dual LL						27. WAS WELL CURED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		321		17 1/2"	
8 5/8"		24#		2010		11"	
5 1/2"		14-17#		9417		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
300 cu							
1100 "							
850 "							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8		9255'		9255'			
31. PERFORATION RECORD (Interval, size and number) 9314-22, 25-31, 40-43 w/2JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NONE			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-3-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLW				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 1/15/75		HOURS TESTED 24		CHOKE SIZE 32/64		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
1175-1200		Pbr.				7.9 MMCA 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
1175-1200		Pbr.					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY JAN 21 1975	
35. LIST OF ATTACHMENTS None						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Roy R. York						ADMINISTRATIVE ASSISTANT	
JAN 17 1975						DATE	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Morrow	9314	9343	Gas Prod Zone	QUEEN A CLOB APD DKD ABO WC CISCO CANYON DROWN MORROW DANWERT SW	565 1385 3097 3233 4325 5100 6143 7202 8410 8916 9093 9354