30-015-21114

12-19-74

Compensated Neutron
Formation Density

0 - 9413

Dual Laterlog

4700 - 9400

Proximity Log. Microlog

6200 - 9412

Form 3160-5
November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-070678-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED BY
NOV 15 1985
O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME: Com-SW-959
8. FARM OR LEASE NAME: Hondo B Federal Gas Com
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Red Lake-Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 8-18S-27E
12. COUNTY OR PARISH: Eddy
13. STATE: NM

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY ✓
3. ADDRESS OF OPERATOR: ~~P.O. Drawer A, Levelland, TX 79336~~ P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2310 ' FSL x 660 ' FWL (UNIT L, NW14, SW14)
14. PERMIT NO.: 3001521114
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3405' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to PxA the subject well as follows:

1. MISU and POH with packer and tubing.
2. RIH with CIBP and set at 9250'. Circulate 5½" casing with full 10# brine gelled with 25#/1000gal gel.
3. Spot a 35' cement plug of Class H cement on top of CIBP.
4. Pull up to 8075' and spot a 150' class H cement plug.
5. Pull up to 6218' and spot a 150' class C cement plug.
6. Pull up to 5175' and spot a 150' class C cement plug.
7. Pull up to 3145' and spot a 100' Class C cement plug.
8. RIH with casing gun and perforate 2060' with 4 JSPF.
9. RIH with tubing and packer. Open valve between 5½" & 8⅝" casing.

O + 5 BLM C, 1 - JRB, 1 - FJN, 1- CMH

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 10/17/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 11-14-85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10. Set packer at ±1960' and establish injection and circulate to surface.

* 11. If circulation is established, set cement retainer @ 1960'. Pump 400 SX Class C cement w/ 1% Ca Cl 2. Pull tubing to 100' and set surface plug to surface.

* 12. If circulation can not be established, establish injection rate. Set cement retainer @ 1960'. Pump 50 SX Class C cement with 1% Ca Cl 2. Perforate 5½" casing with low charge casing gun. Pump down 5½" casing to circulate annulus to surface. Pump 30 SX class C cement w/ 1% Ca Cl 2. Install dry hole marker.