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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 21 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN ✓	8. Farm or Lease Name Rogers "10"
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wildcat Atoka Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3344' K.B.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-9-74 Set 20" conductor pipe @ 43' in 36" hole & cemented with 7 cu. yds. ready-mix concrete.
- 5-12-74 Spudded at 4:15 p.m. - drilling 17½" hole.
- 5-16-74 T.D. 1212' K.B. meas. Ran 30 jts. (1197.37') 13-3/8", H-40, 48#/ft. casing, landed at 1212' K.B. Cemented with 800 sxs. Howco-Lite with ½# flocele/sack and 2% CaCl (slurry wt. 13.0#/gal.), and 250 sxs. Class "C" with 2% CaCl (slurry wt. 14.8#/gal.), good mud returns, circulated excess of 195 sxs. Plug down @ 2 a.m., CDT, 5-17-74.
- 5-17-74 W.O.C. and nipple up Shaffer 12" x 3000# W.P. Type "E" double ram hydraulic B.O.P. on 13-3/8" x 12" - 3000# casinghead. W.O.C. 23-3/4 hrs. Tested 13-3/8" to 800# for 30 mins. - held OK.
- 5-18-74 Started drilling new formation @ 1:45 a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

SIGNED Robert H. Angevine TITLE Agent DATE May 20, 1974

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 21 1974

CONDITIONS OF APPROVAL, IF ANY: