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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 3 1974

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken		5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Building Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18-S RANGE 26-E NMPM.		8. Farm or Lease Name Rogers "10" Com.
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesig. Atoka Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3344' K.B.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-19-74 - Drilled to T.D. 1800' with 12-1/4" hole. Shut down to run casing, well flowing 2" stream of sulphur water.
- 5-20-74 - Ran 8-5/8", 24# API casing 1800' to 1113', and 8-5/8", 20#, X-42 casing 1113' to surface, cemented with 320 sxs. Class "C" w/2% CaCl plus 1/4#/sack flocele. Closed Hydril while cementing, held 500 psig back pressure. Plug down 10:49 A.M. (MDT). Shut in pressure between 13-3/8" and 8-5/8" casing 805 psig. Held 1200 psig inside 8-5/8" casing. Bled pressure off after 6 hours, no flow. Ran temperature survey - top cement 950' (262' above 13-3/8" casing shoe) copy of temperature survey to be filed later.
- 5-21-74 - WOC 27 hrs. Tested casing and BOP Stack to 1200 psig - held OK.
- 5-21-74 - Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry James B. Henry

TITLE Agent

DATE May 31, 1974

APPROVED BY W. C. Grissett

TITLE OIL AND GAS INSPECTOR

DATE JUN 3 1974

CONDITIONS OF APPROVAL, IF ANY: