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	TRIBUTION	
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U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

RECEIVED
AUG 23 1974
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name

2. Name of Operator
DAVID FASKEN

8. Farm or Lease Name
Rogers "10" Comm.

3. Address of Operator
608 First Natl. Bank Bldg., Midland, Tx. 79701

9. Well No.
1

4. Location of Well
UNIT LETTER I, 1650 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18-S RANGE 26-E NMPM.

10. Field and Pool, or Wildcat
~~Undesg.~~ Atoka Penn.

15. Elevation *(Show whether DF, RT, GR, etc.)*
3344' K.B.

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

5-17-74 Drilled 7-7/8" hole to 8999'. Ran 5 D.S.T.'s (see attached summary).

5-17-74 Ran into crown on connection - fished for drill pipe & drill collars.

7-4-74 Resumed drilling.

7-7-74 T.D. at 9200'.

7-8-74 Logged hole - Dual Laterolog, FDC-CNL-GR, and Dip Meter. Logger's T.D. 9204'.

7-9-74 Set 4½" O.D. 10.50# & 11.60# casing at 9205' (pipe meas.) and cemented with 450 sxs. Class "C" with 7.6# salt/sack and 1% Halad-9.

7-10-74 W.O.C. 6 hrs. Ran temperature survey. Found top of cement outside 4½" casing at 7420'.

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

SIGNED P Michael Claiborne TITLE Agent DATE 8-22-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY:

7-18-74 Ran CCL & Gamma ' Tie-In Log from PBTD 9136' tc)00'. Set Otis 4½" W.C. packer at 8670'.

7-20-74 Ran 2-7/8", EUE, N-80 tubing and set at 8670'.

7-22-74 Perforated Morrow, 8851'-8869', with 10 - 0.33" dia. Hyper-Jet II (0.33" dia. holes). Flowed to clean up at rate of 417 MCF/day.

7-24-74 Acidized perforations 8851'-8869' with 1000 gals. 7½% Morrow Flow Acid with 1000 SCF nitrogen/bbl. and used 14 ball sealers. Flowed well to clean up at rate of 1250 MCF/day.

7-31-74 Ran B.H.P. at mid-perfs. (8860'), 3062 psi after 48 hr. shut in.

8-5-74 Fraced perf. (10 holes) 8851-8869' with 6000 gals. Alcogel prepad, 5900 gals. Complex Alcogel pad, 6600 gals. Complex Alcogel frac with 7200# 12-20 UCAR Props. Entire frac contained CO_2. Flowed well to clean up at rate of 5100 MCF/day.

8-12-74 Perforated Morrow 8908', 10', 11', 12', 14', 16', 18', 20', 21', & 22', with 10 Hyper Jet II (0.33" dia. holes). Flowed well to clean up at rate of 5600 MCF/day.

8-14-74 Acidized all perforations with 2000 gals. 7½% Morrow Flow Acid with nitrogen and 35 ball sealers. Flowed well to clean up.

8-21-74 Ran 4-point open flow potential.

Choke Size	F.T.P. (psig)	Rate (MCF/day)
6/64"	2251	645.9
8/64"	2218	1032.7
10/64"	2165	1515.7
14/64"	2019	2764.6

C.A.O.F.P. = 10,000 MCF/day.