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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

RECEIVED

AUG 23 1974

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		3. Address of Operator		9. Well No.	
DAVID FASKEN		608 First Natl. Bank Bldg., Midland, Tx. 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat		11. State Oil & Gas Lease No.	
UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM		12. County			
East 10 18-S 26-E		Eddy			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
5-12-74	7-7-74	8-21-74	3344' K.B.	3329'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9200'	9136'	-	0	9200	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Morrow 8851' - 8922'				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterolog, FDC-CNL-GR, and Dip Meter				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	-	43'	36"	7 cu. yds. ready-mix	-0-
13-3/8"	48#	1212'	17-1/2"	1050 sx. - circulated	-0-
8-5/8"	20# & 24#	1802'	12-1/4"	350 sx. - top cement @ 950'	-0-
4-1/2"	10.5 & 11.6#	9200'	7-7/8"	450 sx. - top cement @ 7420'	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2 7/8"	8670
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8851, 53, 55, 57, 59, 61, 63, 65, 67, 69 - 10 Hyper Jet II (0.33" dia. hole)			DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED		
8908, 10, 11, 12, 14, 16, 18, 20, 21, 22 - 10 Hyper Jet II (0.33" dia. hole)			8851-8869 1000 gal. 7 1/2% Morrow Flow Acid & N ₂		
			8851-8869 12,500 gal. Alcolgel Frac w/7200# 12-20 UCAR Props & CO ₂		
			8851-8922 2000 gal. 7 1/2% Morrow Flow Acid & N ₂		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-22-74		Flowing		Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-21-74	4	Various			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Various	Packer		C.A.O.F.P. = 10,000 MCF/D		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				8-30-74	
35. List of Attachments					
D.S.T. Summary, C-103, Electric Logs, Deviation Summary					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
P. Michael Claiborne					
SIGNED		TITLE		DATE	
P. Michael Claiborne		Agent		8-22-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8575	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 970	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2320	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2825	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4487	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5840	T. Morrow Clastics 8830	T. Chinle _____	T. _____
T. Penn. Lime 7750	T. Barnett Shale 8960	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Miss. Lime 9075	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	970	970	Seven Rivers				
970	2320	1350	San Andres				
2320	2825	505	Glorietta				
2825	4487	1662	Tubb				
4487	5840	1353	Abo				
5840	7750	1910	Wolfcamp				
7750	8575	805	Penn. Lime				
8575	8830	255	Atoka				
8830	8960	130	Morrow Clastics				
8960	9075	115	Barnett Shale				
9075	9200	125	Mississippi Lime				