	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND SPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE Operator Barbara Fasken	MAY 26 1986 O. C. D. ARTESIA, OFFICE		
	Address 303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion OII Dry Gas Change in Ownership XX Casinghead Gas Condensate If change of ownership give name and address of previous owner David Fasken, 608 First National Bank Building, Midland, Texas 79701			
11.	and address of previous owner DESCRIPTION OF WELL AND		ional Bank Building, Mic	lland, Texas 79701
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Line of Section 10 To	ownship 18-5 Runge 26	S-E , NMPM, Eddy	County
111.	Name of Authorized Transporter of OI		Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·
	Navajo Crude Oil Pun Name of Authorized Transporter of Co Transwestern Pipelin	ne Company	Drawer 175, Artesia, Address Give address to which appropriate P.O. Box 1188, Houst	on, TX 77001-1188
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. I 10 18S 26E	Yes Yes	11-7-74
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)	1 1	1 1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	UO1 E 517E	TUBING, CASING, AND	D CEMENTING RECORD	SACVECEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-		2-1-86
				+ CAS OP
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF
	CAS WELL		d	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUI 28 1986 19 19 19 19 19 19 19 19 19 19 19 19 19	
	Commission have been complied	with and that the information given best of my knowledge and belief.		
,	Charles E Mobley		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened	
	Charles E. Mobley (Sign Agent	ature) V	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secretal Forms C-104 must be filled for each cool in multiply	
	5-20-86	ate)		
	(Di	116/		

त्र २००० वे वेत्रसंदर्गकी १ व्हेस्सिक्ति व्हेर १ व्हेस्सिक्ति व्हेर