Submit 3 Copies to Appropriate District Office.

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 8750427020

| VELL API NO. | | |
|---------------------------|------|--------------|
| 30-015-21182 | | |
| 5. Indicate Type of Lease | | () |
| 5 | TATE | FEE X |

| DISTRICT II E.O. Drawer DD. Artesia NM 88210 Santa Fe, New Mexico 87524-7055 | 30-015-21182 | | |
|--|--|--|--|
| F.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type of Lease | | |
| DISTRICT III | STATE FEE X | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease No. | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PEUG BACK TO A | 7. Lease Name or Unit Agreement Name | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Least Fallic & Olic Agreement Falls | | |
| 1. Type of Well: | Rogers "10" Com. | | |
| OIL OAS X OTHER | | | |
| 2. Name of Operator | 8. Well No. | | |
| Barbara Fasken | | | |
| 3. Address of Operator | 9. Pool name or Wildcat | | |
| 303 W. Wall Ave., Suite 1900, Midland, Texas 79701-5116 | Atoka Penn. (Morrow) | | |
| 4. Well Location | | | |
| Unit Letter I: 1650 Feet From The South Line and 660 | Feet From TheEast Line | | |
| Section 10 Township 18-S Range 26-E | NMPM Eddy County | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | |
| | - VIIIIIIIII | | |
| the state of the s | • | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING | RILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT | | |
| PULL OR ALTER CASING CASING TEST AND C | EMENT JOB | | |
| OTHER: Stimula | te X | | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu- | iding estimated date of starting any proposed | | |

ork) SEE RULE 1103.

09-02-92 Thru 09-14-92

- 1. Acidized perfs 8851' 8922' with 750 gals. 7 1/2% Morflow BC acid via coiled tbg.
- 2. Cleaned well up and returned to production.

| (This space for State Use) | ORIGINAL SIGNED BY MIKE WILLIAMS | | OCT 2 1992 |
|---|----------------------------------|--|---------------------------------|
| TYPE OR PRINT NAME C. | | mιε | (915) 687-1777 TELEPHONE NO. |
| I hereby certify that the information above is true and complete to the best of my kind signature | | wage and boiled. Engineering Assistant | 09-23 - 92 |