

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Yates Petr Corp</i>		Lease <i>W. J. Curtis BH</i>		Well # <i>3</i>	
Location of Well	Unit <i>I</i> <i>16505</i> <i>9902</i>	Section <i>25</i>	Township <i>18</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>Cactus Drilling Co.</i>			Type of Equipment <i>Rotary to start 5-10-74</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>14 3/4"</i>	<i>10 3/4"</i>	<i>32</i>		<i>300</i>	<i>175 circ.</i>
<i>9 7/8"</i>	<i>7"</i>	<i>23+26</i>		<i>1200</i>	<i>450 "</i>
<i>6 1/4"</i>	<i>4 1/2 - 5 1/2"</i>	<i>9.5+15.5</i>		<i>1550</i>	<i>125 "</i>

Casing Data:
shut *35* joints of *7* inch *23* # Grade *used* *API K-55*
(Approved) (Rejected)

Inspected by *S. A. Mennis* date *10-10-74*

Cementing Program

Size of hole *9 1/2"* Size of Casing *7* Sacks cement required *580*

Type of Shoe used *Texas P. H.* Float collar used *None* Btm *2* jts *welded* *Thread Lock.*

TD of hole *1107 KB* Set *1107' 6"* Feet of *7* Inch *23* # Grade *K-55*

New-used csg. @ *1107* with *200* sacks neat cement around shoe *Class C 2% cc* *15.0*

+ *350* sack *Class C* additives *6% Gilsomite* *6% Floack* *2% cc* *15.0*

Plug down @ *2:45* (AM) (PM) Date *10-10-74*

Cement circulated *NO* No. of Sacks *None*

Cemented by *Benton* Witnessed by *S. A. Mennis*

Temp. Survey ran @ *9:20* (AM) (PM) Date *10-10-74* top cement @ *350*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *TD 370' KB Set 355' BL 14 3/4" hole Ran 8 jts 10 3/4*

32# J-55 Cut 200/sk Class C 4% cc Circ but fell back

about 10'

Int. Baskets 612' 663' - 1" to 350' Cut 85/sk Class C 4% cc circ