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Eddie M. Mahfood-Engineer

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(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED PRORATION OFFICE OCT 3 1 1974 Operator Yates Petroleum Corporation = a. c. c. 88210 207 South 4th Street-Artesia, NM Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion 011 Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name Pennasco Draw (S.A. Yeso)State, Federal or Fee "BH" 3 Fee Nix Curtis Location 1650 Feet From The South Line and 990' Feet From The East Unit Letter 25 188 25E Eddv Township Range , NMPM County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil (2) or Condensate Sculock Oil Company,
Name of Authorized Transporter of Casinghead Gas A or Dry Gas 1216 Vaughn Bldg-Midland, TX 79701
Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210 Yates Petroleum Corportion Sec. When Is gas actually connected? Unit Twp. Rae. If well produces oil or liquids, 10-25-74 18S ! give location of tanks. 25 Ι 25E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion - (X) Х Х P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 10-25-74 1520**'** 10-3-74 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth <u>1470</u> 1393' 3452 GR San Andres Depth Casing Shoe Perforations 1520' 1393-1495 San Andres TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 14-3/4" 10-3/4" 368 200 sxs 9½" 7" 1098' 635 sxs 41. 64 1520' 135 sxs 2" 1470' EUE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 10-25-74 10-29-74 Pumping Casing Pressure Choke Size Tubing Pressure Length of Test 24 Gga - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 67.2 14 BLW 81.2 44.6 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION OCT 3 1 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. TITLE . OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply nieted wells.