

NO. OF RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 L
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 1974

O. C. C.  
ARRESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Reading & Bates Oil and Gas Co.	8. Farm or Lease Name Torrington Com.
3. Address of Operator 810 N. Dixie Blvd., Rm. 202, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 600 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3408' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 5 P.M. 7-27-74.

Drilled 17½" hole to 518', ran 12 jts. 13 3/8" 54.50# R-2 Csg. set @ 518'. Cemented w/ 300 sax Halliburton Light Weight and 200 sax Halliburton Cl. C, 2% CC. Circulated 75 sax. Plug down @ 1 A.M. 7-29-74. WOC 18 hrs. Tested to 1000#, no leaks.

Drilled 12½" hole to 1300', ran 32 jts. 8 5/8" 24# K-55 csg. set @ 1300', cemented w/75 sax Cl. H 50/50 Posmix, 12% gel, 2% CC, 350 sax Halliburton Light, 5# Gilsonite, ¼# Flocele per sax w/2% CC. 200 sax Cl. C, 2% CC. Plug down @ 11:40 A.M. 7-31-74. Cement did not circulate. WOC 6 hrs. Ran temperature survey, found top of cement @ 550'. Ran 1" & tagged cement @ 520', mixed 50 sax plug of Type C w/4% CC, pumped down 1", SI 2 hrs. Ran 1" back in hole, tagged cement @ 470'. Mixed & pumped 100 sax Cl. C w/2% CC, circulated 15 sax. Job complete @ 11:30 p.m. 7-31-74. WOC, 18 hrs., Tested casing to 1000#, no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Superintendent

DATE 8-1-74

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE AUG 5 1974

CONDITIONS OF APPROVAL, IF ANY: