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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Reading & Bates Oil and Gas Co.
3. Address of Operator
810 N. Dixie Blvd., Rm. 202, Odessa, Texas 79761
4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 8 TWP. 18S RGE. 26E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Torrington Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Und. West Atoka Morrow

12. County
Eddy
15. Date Spudded
7-27-74
16. Date T.D. Reached
8-22-74
17. Date Compl. (Ready to Prod.)
P&A
18. Elevations (DF, RKB, RT, GR, etc.)
3408' GR, 3423' KB
19. Elev. Casinghead
20. Total Depth
8970
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-8970
24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Schlumberger Dual Laterolog, Compensated Neutron-Formation Density
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	518'	17 1/2"	500 sax circ.	None
8 5/8"	24#	1300'	12 1/4"	775 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
1 copy each of logs, 1 copy each of DST #1

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Superintendent

DATE 9-11-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	7560	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	8040	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	8445	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	8909	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	918	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	2380	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	3710	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	4365	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	5490	T. Chinle _____	T. _____
T. Penn. _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Red Bed & Shale				
520	915	395	Lime & Shale				
915	2375	1460	Lime				
2375	3980	1605	Lime & Shale				
3980	4345	365	Lime				
4345	4630	285	XXXXXXXXXX Lime & Shale				
4630	5100	470	Lime				
5100	5350	250	Lime & Shale				
5350	5710	360	Lime				
5710	6990	1280	Lime & Shale				
6990	7100	110	Shale				
7100	7300	200	Shale & Lime				
7300	7360	60	Shale & Sand				
7360	7550	190	Shale & Lime				
7550	7630	80	Lime				
7630	7700	70	Shale & Lime				
7700	7940	240	Lime & Shale				
7940	8130	190	Lime w/Sand & Shale stringers				
8130	8400	270	Lime & Sand				
8400	8580	180	Lime, Sand & Shale				
8580	8640	60	Lime				
8640	8750	110	Sand, Shale & Lime				
8750	8900	150	Shale & Sand				
8900	8970	70	Lime				