

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Felmont Oil Corp.</u>		Lease <u>Atoka Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>9905+C</u>	Section <u>12</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy Count</u>
Drilling Contractor <u>Hondo Oil Co.</u>			Type of Equipment <u>Rotary to Start 7-15-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
24"	20"	95		200	350 cu.
17 1/2"	13 3/8"	48+61		1200	885 cu
11"	8 3/8"	34"		2000	200 lbs 1150
7 7/8"	4 1/2"	10.5+11.6		9200	250

Casing Data:

Surface 22 joints of 13 3/8" inch 48-61 # Grade H-40 K-55 API N
48-48 15.6 61" (Approved) (Rejected)
Inspected by L. A. Williams date 7-23-74

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required 775
Type of Shoe used Texas P Float collar used Baffle Btm 2 jts welded Threaded
TD of hole 975 KB Set 968 Feet of 13 3/8" 48-61 # Grade H-40-K-55 API
New-used csg. @ 968 with 150 sacks neat cement around shoe class C 2% cc 14.8
+ 622 sax Howa-Lite additives 2 1/2 # Elbowite 1/4" Cellulose 2% cc 12.9-13.0
Plug down @ 8:05 (AM) (PM) Date 7-23-74
Cement circulated no No. of Sacks none
Cemented by Halliburton Witnessed by L. A. Williams
Temp. Survey ran @ 3:45 (AM) (PM) Date 7-24-74 top cement @ 150
Casing test @ (AM) (PM) Date
Method Used Witnessed by
Checked for shut off @ (AM) (PM) Date
Method used Witnessed by
Remarks: Surface 26" hole TD 215 KB 47D 20" 94# H-40-API
100/50 Howa-Lite 2% cc 1/4 Cellulose 200/50 class C 2% cc
Circ 60 Bbls PD 11:30 AM 7-20-74