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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 16 1974

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Atoka Com
9. Well No. 2
10. Field and Pool, or Wildcat Atoka Penn Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. **ARTESIA, OFFICE**)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Felmont Oil Corporation
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18 S RANGE 26 E N.M.P.M.
15. Elevation (Show whether EF, RT, GR, etc.) 3286.3

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5:30 PM 7/18/74. Cemented 20" 94# H-40 casing at 186' with 100 sacks Light Weight 2% calcium chloride and 300 sacks Class H 2% calcium chloride. Plug down 11:30 AM 7/20/74. Cement circulated. WOC 18 hours.

Cemented 13 3/8" casing (127.38' 48# H-40 & 824.24' 61# K-55) at 970 KB with 625 sacks Light weight with 5# Gilsomite, 2% calcium chloride & 150 sacks Class C 2% calcium chloride. Plug down 6:00 PM 7/23/74. Cement failed to circulate. WOC 6 hrs, ran temp survey, top cement 150' from KB. Ran 1" pipe, cemented with 150 sacks Class C 2% calcium chloride. Cement circulated. WOC 18 hours, tested with 1000# for 45 minutes, test O.K.

Cemented 8 5/8" 24# K-55 casing at 1998 KB with 175 sacks Light Weight with 1/4# Cellflake 2% calcium chloride & 150 sacks Class C with 1/4# Cellflake 2% calcium chloride. Plug down 3:00 AM 7/27/74. WOC 6 hrs. ran temp survey, top of cement 200' from surface with vacancy 1300-1400, good cement 1400' to TD. Perf four 1/2" holes 1390-91. Circulated with water out annulus @ 900# 1.75 BPM. Cemented with 150 sacks Class C with 2% calcium chloride in 1st 75 sacks. Max press 1000#. WOC 6 hours, ran temp survey, top of cement 100' from surface. WOC 18 hours, pressure tested casing with 1000# for 45 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James Hobbs* TITLE Agent DATE 8/14/74
APPROVED BY *W.A. Gussert* TITLE OIL AND GAS INSPECTOR DATE AUG 19 1974
CONDITIONS OF APPROVAL, IF ANY: