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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 30 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

D. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Atoka Com
9. Well No. 2
10. Field and Pool, or Wildcat Atoka Perm Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Felmont Oil Corporation
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18 S RANGE 26 E N.M.P.M.
15. Elevation (Show whether DF, RT, GA, etc.) 3286.3

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCIAL DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 4 1/2" casing at 9310 KB with 250 sacks Class H with 8# salt per sack, 3/4 of 1% friction reducer No. 2, preceded with 250 gallons mud flush. Displaced with 2% KCL water. Plug down 2:20 AM 8/22/74. WOC. Casing will be pressure tested during completion. Casing run as follows:

125.70'	11.60#	N-80
196.56'	11.60#	K-55
377.25'	11.60#	N-80
1965.08'	11.60#	K-55
5026.74'	10.50#	K-55
1606.00'	11.60#	K-55

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussitt TITLE Agent DATE 8/29/74

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE AUG 30 1974

CONDITIONS OF APPROVAL, IF ANY: